

Executive Summary – Enforcement Matter – Case No. 45031
Rizwan Malik dba Texan Stop
RN101748770
Docket No. 2012-1943-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Texan Stop, 813 West Marshall Avenue, Longview, Gregg County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: April 4, 2014

Comments Received: No

Penalty Information

Total Penalty Assessed: \$14,154

Amount Deferred for Expedited Settlement: \$2,830

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$334

Total Due to General Revenue: \$10,990

Payment Plan: 35 payments of \$314 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Unclassified

Site/RN - Unclassified

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2011

Executive Summary – Enforcement Matter – Case No. 45031
Rizwan Malik dba Texan Stop
RN101748770
Docket No. 2012-1943-PST-E

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: September 21, 2011 and September 5, 2012

Date(s) of NOE(s): September 5, 2012

Violation Information

1. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks ("USTs") [30 TEX. ADMIN. CODE § 37.815(a) and (b)].
2. Failed to provide corrosion protection for the UST system [30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d)].
3. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].
4. Failed to provide release detection for the piping associated with the USTs. Specifically, the Respondent did not conduct the annual piping tightness and line leak detector tests [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

On June 4, 2012 the Respondent obtained financial assurance for the USTs at the Facility.

Technical Requirements:

The Order will require Respondent to:

- a. Within 30 days:
 - i. Install and implement a release detection method for the USTs at the Facility and conduct the annual piping tightness and line leak detector tests; and
 - ii. Install and implement a corrosion protection system for the USTs at the Facility.
- b. Within 45 days, submit written certification to demonstrate compliance with Ordering Provision a.

Executive Summary – Enforcement Matter – Case No. 45031
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RN101748770
Docket No. 2012-1943-PST-E

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Jacquelyn Green, Enforcement Division,
Enforcement Team 1, MC 169, (512) 239-2587; Candy Garrett, Enforcement Division,
MC 219, (512) 239-1456
TCEQ SEP Coordinator: N/A
Respondent: Rizwan Malik, Operator, Texan Stop, 813 West Marshall Avenue,
Longview, Texas 75601
Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 3 (September 2011)

PCW Revision August 3, 2011

TCEQ

DATES	Assigned	10-Sep-2012	Screening	19-Sep-2012	EPA Due	
	PCW	25-Sep-2012				

RESPONDENT/FACILITY INFORMATION

Respondent	Rizwan Malik dba Texan Stop		
Reg. Ent. Ref. No.	RN101748770		
Facility/Site Region	5-Tyler	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	45031	No. of Violations	3
Docket No.	2012-1943-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Sarah Davis
		EC's Team	Enforcement Team 1
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** **\$12,500**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **0.0%** Enhancement **Subtotals 2, 3, & 7** **\$0**

Notes: No adjustment for compliance history.

Culpability **No** **0.0%** Enhancement **Subtotal 4** **\$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** **\$1,250**

Economic Benefit **0.0%** Enhancement* **Subtotal 6** **\$0**

Total EB Amounts \$3,666
Approx. Cost of Compliance \$10,258
*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal** **\$11,250**

OTHER FACTORS AS JUSTICE MAY REQUIRE **25.8%** **Adjustment** **\$2,904**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Enhancement to capture avoided costs associated with Violation Nos. 1 and 3.

Final Penalty Amount **\$14,154**

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** **\$14,154**

DEFERRAL **20.0%** Reduction **Adjustment** **-\$2,830**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY **\$11,324**

Screening Date 19-Sep-2012

Docket No. 2012-1943-PST-E

PCW

Respondent Rizwan Malik dba Texan Stop

Policy Revision 3 (September 2011)

Case ID No. 45031

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN101748770

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Sarah Davis

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Unclassified

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance
History
Notes

No adjustment for compliance history.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 0%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 0%

Screening Date 19-Sep-2012

Docket No. 2012-1943-PST-E

PCW

Respondent Rizwan Malik dba Texan Stop

Policy Revision 3 (September 2011)

Case ID No. 45031

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN101748770

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Sarah Davis

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 37.815(a) and (b)

Violation Description Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks ("USTs").

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0.0%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
	x			5.0%

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$23,750

\$1,250

Violation Events

Number of Violation Events 4 365 Number of violation days

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$5,000

Four single events are recommended for the four USTs at the Facility.

Good Faith Efforts to Comply

25.0% Reduction

\$1,250

Before NOV NOV to EDPRP/Settlement Offer

Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes The Respondent returned to compliance on June 4, 2012.

Violation Subtotal \$3,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$2,772

Violation Final Penalty Total \$4,718

This violation Final Assessed Penalty (adjusted for limits) \$4,718

Economic Benefit Worksheet

Respondent Rizwan Malik dba Texan Stop
Case ID No. 45031
Reg. Ent. Reference No. RN101748770
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]	\$2,640	5-Sep-2011	4-Jun-2012	1.00	\$132	\$2,640	\$2,772
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to provide financial assurance for four USTs (\$660 per tank). The date required is one year prior to the record review date. The final date is the date of compliance.

Approx. Cost of Compliance	\$2,640	TOTAL	\$2,772
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Screening Date 19-Sep-2012

Docket No. 2012-1943-PST-E

PCW

Respondent Rizwan Malik dba Texan Stop

Policy Revision 3 (September 2011)

Case ID No. 45031

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN101748770

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Sarah Davis

Violation Number 2

Rule Cite(s)

30 Tex. Admin. Code § 334.49(a)(1) and Tex. Water Code § 26.3475(d)

Violation Description

Failed to provide corrosion protection for the UST system.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 15.0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 1

14 Number of violation days

mark only one
with an x

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty \$3,750

One monthly event is recommended from the date of the record review (September 5, 2012) to the date of screening (September 19, 2012).

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$3,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$647

Violation Final Penalty Total \$4,718

This violation Final Assessed Penalty (adjusted for limits) \$4,718

Economic Benefit Worksheet

Respondent Rizwan Malik dba Texan Stop
Case ID No. 45031
Reg. Ent. Reference No. RN101748770
Media Petroleum Storage Tank
Violation No. 2

Percent Interest 5.0
Years of Depreciation 15

Item Cost Date Required Final Date Yrs Interest Saved Onetime Costs EB Amount
Item Description No commas or \$

Delayed Costs

Equipment	\$6,000	21-Sep-2011	5-Apr-2013	1.54	\$31	\$616	\$647
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to install a corrosion protection system and test the system. The date required is the investigation date and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$6,000

TOTAL

\$647

Screening Date 19-Sep-2012

Docket No. 2012-1943-PST-E

PCW

Respondent Rizwan Malik dba Texan Stop

Policy Revision 3 (September 2011)

Case ID No. 45031

PCW Revision August 3, 2011

Reg. Ent. Reference No. RN101748770

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Sarah Davis

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2) and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description

Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Also, failed to provide proper release detection for the piping associated with the USTs. Specifically, the annual piping tightness and line leak detector tests had not been conducted.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 15.0%

>> Programmatic Matrix

Falsification	Harm		
	Major	Moderate	Minor

Percent 0.0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 1

14 Number of violation days

mark only one with an x

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty \$3,750

One monthly event is recommended from the date of the record review (September 5, 2012) to the date of screening (September 19, 2012).

Good Faith Efforts to Comply

0.0% Reduction

\$0

Before NOV NOV to EDPRP/Settlement Offer

Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$3,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$247

Violation Final Penalty Total \$4,718

This violation Final Assessed Penalty (adjusted for limits) \$4,718

Economic Benefit Worksheet

Respondent Rizwan Malik dba Texan Stop
Case ID No. 45031
Reg. Ent. Reference No. RN101748770
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	21-Sep-2011	5-Apr-2013	1.54	\$115	n/a	\$115

Notes for DELAYED costs

Estimated cost to provide release detection for the USTs at the Facility. The date required is the investigation date and the final date is the expected date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$118	15-Apr-2011	5-Sep-2012	2.31	\$14	\$118	\$132
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated cost to conduct the annual piping tightness and line leak detector testing. The date required is the date of operator change and the final date is the record review date.

Approx. Cost of Compliance

\$1,618

TOTAL

\$247

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

PENDING Compliance History Report for CN604093385, RN101748770, Rating Year 2012 which includes Compliance History (CH) components from September 1, 2007, through August 31, 2012.

Customer, Respondent, or Owner/Operator: CN604093385, MALIK, RIZWAN

Classification: UNCLASSIFIED

Rating: -----

Regulated Entity: RN101748770, TEXAN STOP

Classification: UNCLASSIFIED

Rating: -----

Complexity Points: 3

Repeat Violator: NO

CH Group: 14 - Other

Location: 813 WEST MARSHALL AVENUE LONGVIEW, TEXAS 75601-6237, GREGG COUNTY

TCEQ Region: REGION 05 - TYLER

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION
REGISTRATION 31714

Compliance History Period: September 01, 2007 to August 31, 2012

Rating Year: 2012

Rating Date: 09/01/2012

Date Compliance History Report Prepared: September 19, 2012

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: September 19, 2007 to September 19, 2012

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Sarah Davis

Phone: (512) 239-1653

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES
- 3) If YES for #2, who is the current owner/operator? B D & Sons, Ltd. OWNER since 11/19/2008
- 4) If YES for #2, who was/were the prior owner(s)/operator(s)? TO, KWON F, OPERATOR, 9/1/2003 to 4/15/2011
PATEL, DICK, OWNER, 3/21/2002 to 11/19/2008
MALIK, RIZWAN, OPERATOR, since 4/15/2011
- 5) If YES, when did the change(s) in owner or operator occur? 11/19/2008
4/15/2011

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:
N/A

B. Criminal convictions:
N/A

C. Chronic excessive emissions events:
N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):
N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

Pending Compliance History Report for CN604093385, RN101748770, Rating Year 2012 which includes Compliance History (CH) components from September 19, 2007, through September 19, 2012.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
RIZWAN MALIK DBA TEXAN
STOP
RN101748770**

**§ BEFORE THE
§
§ TEXAS COMMISSION ON
§
§
§ ENVIRONMENTAL QUALITY**

AGREED ORDER DOCKET NO. 2012-1943-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Rizwan Malik dba Texan Stop ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent operates a convenience store with retail sales of gasoline located at 813 West Marshall Avenue in Longview, Gregg County, Texas (the "Facility").
2. The Respondent's four underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about September 10, 2012.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Fourteen Thousand One Hundred Fifty-Four Dollars (\$14,154) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Three Hundred Thirty-Four Dollars

(\$334) of the administrative penalty and Two Thousand Eight Hundred Thirty Dollars (\$2,830) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Ten Thousand Nine Hundred Ninety Dollars (\$10,990) of the administrative penalty shall be payable in 35 monthly payments of Three Hundred Fourteen Dollars (\$314) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
9. The Executive Director recognizes that on June 4, 2012 the Respondent obtained financial assurance for the USTs at the Facility.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As operator of the Facility, the Respondent is alleged to have:

1. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in violation of 30 TEX. ADMIN.

CODE § 37.815(a) and (b), as documented during an investigation conducted on September 21, 2011.

2. Failed to provide corrosion protection for the UST system, in violation of 30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d), as documented during an investigation conducted on September 21, 2011, and a record review conducted on September 5, 2012.
3. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on September 21, 2011, and a record review conducted on September 5, 2012.
4. Failed to provide release detection for the piping associated with the USTs, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on September 21, 2011, and a record review conducted on September 5, 2012. Specifically, the Respondent did not conduct the annual piping tightness and line leak detector tests.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Rizwan Malik dba Texan Stop, Docket No. 2012-1943-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order:
 - i. Install and implement a release detection method for the USTs at the Facility and conduct the annual piping tightness and line leak detector tests, in accordance with 30 TEX. ADMIN. CODE § 334.50;

- ii. Install and implement a corrosion protection system for the USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE. § 334.49; and
- b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Tyler Regional Office
Texas Commission on Environmental Quality
2916 Teague Drive
Tyler, Texas 75701-3734

- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a

written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Ramona Martinez
For the Executive Director

6/25/14
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Rizwan Malik
Signature

02-25-14
Date

RIZWAN MALIK
Name (Printed or typed)
Authorized Representative of
Rizwan Malik dba Texan Stop

Operator
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.